

# **REGULAR MEETING AGENDA**

# **CALL TO ORDER**

# **NEW EMPLOYEE INTRODUCTIONS**

Blake Hornung – Water Metering Supervisor

- APPROVAL OF MINUTES 7/18/2017
- CITIZENS REPORT (\*See procedural instructions on the following page.)

# **INFORMATIONAL ITEMS**

1. Financial Report Update - Jim Lees

# **STAFF REPORTS**

2. Raw Water Supply Firm Yield Analysis Report by Spronk Water Engineers – Larry Howard

# **COMMISSION & COUNCIL REPORTS**

**DIRECTOR'S REPORT** 

**ADJOURN** 



#### \* Citizens Report Procedures

Anyone in the audience may address the LUC on any topic relevant to the commission. If the topic is a Consent Agenda item, please ask for that item to be removed from the Consent Agenda; pulled items will be heard at the beginning of the Regular Agenda. If the topic is a Regular Agenda item, members of the public will be given an opportunity to speak to the item during the Regular Agenda portion of the meeting before the LUC acts upon it. If the topic is a Staff Report item, members of the public should address the LUC during this portion of the meeting; no public comment is accepted during the Staff Report portion of the meeting.

Anyone making comment during any portion of tonight's meeting should identify himself or herself and be recognized by the LUC chairman. Please do not interrupt other speakers. Side conversations should be moved outside the Service Center Board Room. Please limit comments to no more than three minutes.

#### **Notice of Non-Discrimination**

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**Commission Members Present:** Dan Herlihey, David Schneider, Gary Hausman (Chair), Gene Packer, Larry Roos, John Butler, Randy Williams, Sean Cronin, Tom Vail (Alternate)

Commission Members Absent: Stephanie Fancher-English

Council Liaison: Steve Olson

**City Staff Members Present:** Brieana Reed-Harmel, Courtney Whittet, Daniel Daneshka, Derek Turner, Frank Lindauer, Jim Lees, Joe Bernosky, John Beckstrom, Michelle Erickson, Ryan Greene, Ryan Van Pelt, Tracey Hewson

Guest Attendance: Jason Mumm, Gail Burnhart, Dick Mallot, Paul Crosby

CALL TO ORDER: Gary Hausman called the meeting to order at 4:00 pm.

APPROVAL OF MINUTES: Hausman asked for a motion to approve the minutes of the June 20, 2018 meeting.

Comments: Dave Schneider would like his comments under Commission/Council Reports to reflect he was referring to the EPA changing the definition of Waters of the United States.

**Motion:** Dave Schneider made the motion to approve the minutes with the addition of his comments. **Second:** John Butler seconded the motion. The minutes were approved unanimously.

#### **CITIZENS REPORT**

Dick Mallot: Loveland Loves BBQ – Water & Power came out and helped them get set up with electricity and it was greatly appreciated.

#### **INFORMATIONAL ITEMS**

#### Item 1: Water Legislative Update

This item is intended to give a brief provide information on which water related bills passed the Colorado General Assembly this last session. Loveland Water and Power relies primarily on the Colorado Water Congress (CWC) for information on water-related legislation.

Informational Item only. No action required.

#### CONSENT AGENDA

#### Item 2: 2nd Quarter 2018 Goal Update Report - Joe Bernosky

This is a quarterly review of our progress on our 2018 utility goals.

**Recommendation:** Review the information presented and approve the 2018 2nd Quarter Goals Update Report.

#### Item 3: WAPA and BOR Agreement - Frank Lindauer

This Letter Agreement confirms recent discussions among staff from the City of Loveland, Colorado (Loveland), Bureau of Reclamation (Reclamation), and Western Area Power Administration (WAPA) regarding replacement and upgrade of Loveland's three-phase 13.8/2.4-kV, 150 KVA pole-mounted transformer bank, at Loveland's Sylvandale Tap, to a three-phase 13.8/12.47-kV, 750 KVA pad-mounted transformer.



**Recommendation:** Adopt a motion recommending that the City Council approve an Intergovernmental Agreement with WAPA and Reclamation for Upgrade and Replacement of the 150 kVA Pole-Mounted Transformer Bank at Sylvandale Tap.

Motion: Dan Herlihey made the motion to accept consent agenda item #3 as written. Item #2 was tabled until next month to allow time for review of the information.

Second: John Butler seconded the motion. The motion was approved unanimously.

#### **REGULAR AGENDA**

#### Item 4: 2018 Water and Wastewater Cost-of-Service Rate Study Results - Jim Lees

The purpose of this item is to get recommendations to take to City Council from the Loveland Utilities Commission (LUC) on four items:

- 1) Rates by customer class for 2019 for both the Water and Wastewater Utilities
- 2) 10-year rate tracks and borrowing alternatives for both the Water and Wastewater Utilities
- 3) An update to the Raw Water Development Fee
- 4) A possible addition of a modified System Impact Fee (SIF) for so-called Tiny Homes, where lot size and finished square footage is significantly less than that of a typical single-family home

Recommendation: Get recommendations to take to City Council from the LUC on four items:

- 1) Rates by customer class for 2019 for both Water and Wastewater
  - a) Water Scenario #2
  - b) Wastewater Scenario #2

Motion: John Butler made the motion.

Second: Dan Herlihey seconded the motion. The motion was approved unanimously.

2) 10-year rate tracks and borrowing alternatives for both Water and Wastewater – Scenario #2.

Motion: Dave Schneider made the motion. Second: Dan Herlihey seconded the motion. The motion was approved 5-3.

3) Update to the Raw Water Development Fee as proposed.

Dave Schneider made the motion with the addition that the update occur over the course of 3 years. Randy Williams seconded the motion. The motion was approved 5-3.

 A possible addition of a modified System Impact Fee (SIF) of so-called Tiny Homes, where lot size and square footage is significantly less than that of a typical single-family home – Pending further study.

Comments: Invitation to City Council Study Session regarding Rates/Fees on August 14, 2018 at 6:00 pm.

#### Item 5: Platte River Power Authority (PRPA) Fiber Asset Ownership – Brieana Reed-Harmel

The purpose of this item is to get direction from the Loveland Utilities Commission (LUC) on a preferred 10-year rate track and borrowing scenario for both the Water and Wastewater Utilities to bring back to the July, 2018 LUC meeting to get a formal recommendation in conjunction with the cost-of-service results for 2019.

Staff Report only. This was mistakenly put on the Regular Agenda. No action required.

#### Item 6: Consideration of PRPA Notice of Transfer for Windy Gap Units - \*Executive Session pursuant



#### to City Charter Section 4-4(c) and Section 24-6-402(4)(a)(e) & (g), C.R.S.\* - Derek Turner

Pursuant to the December 14, 2017 Agreement Regarding Exercise of Rights of First Refusal to Acquire Windy Gap Water Units from Platte River Power Authority, the City received on July 2, 2018 a Notice of Transfer of Windy Gap Units by PRPA, initiating a 63-day period during which the City of Loveland must exercise or waive its right of first refusal to the units proposed for transfer.

Motion: Dan Herlihey made the motion to enter into Executive Session. Second: John Butler seconded the motion. The motion was approved unanimously at 6:23 pm.

Motion: Dan Herlihey made the motion to end Executive Session. Second: Randy Williams seconded the motion. The motion was approved unanimously at 6:37pm.

**Recommendation:** Adopt a Motion Recommending that the City Manager waive the City's right of first refusal for the Windy Gap Units that are the subject of the July 2, 2018 Notice of Transfer.

Motion: Dan Herlihey made the motion. Second: John Butler seconded the motion. The motion was approved unanimously.

#### **STAFF REPORTS**

#### Item 7: Quarterly Financial Report Update - Jim Lees

This item summarizes the monthly and year-to date Preliminary financials for June 2018.

Staff Report only. No action required.

#### COMMISSION/COUNCIL REPORTS

#### Item 7: Commission/Council Reports

Discuss events that the Loveland Utility Commission Board members attended, special topics and any City Council items related to the Water and Power Department from the past month.

#### Dan Herlihey:

#### Dave Kavanagh:

**Dave Schneider:** Shared a picture of overhead lines going through the middle of a Walmart parking lot. **Gene Packer:** Got the opportunity to help interview for new commission members, had a lot of great applicants. **Gary Hausman:** 

**John Butler:** Great knowledge in the room amongst the commission members, might be beneficial to do study sessions once a month or even just a few times a year.

Larry Roos:

#### **Randy Williams:**

Sean Cronin: South Platte Regional Opportunities Working Group is working towards securing funding through the basin roundtables, perhaps some future opportunities to obtain additional water. This is the 5<sup>th</sup> year anniversary of 2013 flood, Water Education Colorado (previously Foundation for Water Education) is putting on a tour on Sept 18<sup>th</sup> will be coming through Loveland.

Stephanie Fancher-English:

Councilor Steve Olson: City Council Study Session – June 26 Nothing of Interest

City Council Regular Meeting – July 3



Public Comment - Three capital projects related to coordinate timing with other City projects: Boyd Parallel Interceptor, Wilson Avenue Flood Mitigation and North Lake Park Double Switch.

Loveland Communication Advisory Board (LCAB) member appointments.

City Council Regular Meeting – July 10 Nothing of Interest

City Council Regular Meeting – July 17 A resolution approving the amended and restated ownership, operations and maintenance agreement for the Home Supply Dam and related facilities

#### **DIRECTOR'S REPORT**

Item 8: Director's Report - Joe Bernosky

ADJOURN The meeting was adjourned at 6:56. The next LUC Meeting will be August 29, 2018 at 4:00 pm.

Respectfully submitted,

Courtney Whittet Recording Secretary Loveland Utilities Commission /s/ Gary Hausman, LUC Chairman



# **ITEM TITLE:**

Financial Report Update – Jim Lees

## **DESCRIPTION:**

This item summarizes the monthly and year-to date Preliminary financials for July 2018.

# SUMMARY:

The July 2018 financial reports are submitted for Commission review. The following table summarizes the sales and expense results for the month of July, and the July Year-To-Date results in comparison to the same periods from 2017. The summarized and detailed monthly financial statements that compare July Year-To-Date actuals to the 2018 budgeted figures are attached.

|             |              |             | J           | uly          |             | July Year-To-Date |              |               |             |
|-------------|--------------|-------------|-------------|--------------|-------------|-------------------|--------------|---------------|-------------|
|             |              | 2018        | 2017        | \$ Ovr/(Und) | % Ovr/(Und) | 2018              | 2017         | \$ Ovr/(Und)  | % Ovr/(Und) |
|             |              |             |             | vs. 2017     | vs. 2017    |                   |              | vs. 2017      | vs. 2017    |
| WATER       |              |             |             |              |             |                   |              |               |             |
| Sales       |              | \$2,388,722 | \$2,162,929 | \$225,792    | 10.4%       | \$8,771,361       | \$7,833,368  | \$937,994     | 12.0%       |
| Operating   | Expenses     | \$1,358,820 | \$958,029   | \$400,791    | 41.8%       | \$8,068,024       | \$11,597,530 | (\$3,529,506) | -30.4%      |
| Capital (Ur | nrestricted) | \$14,331    | \$306,879   | (\$292,548)  | -95.3%      | \$464,826         | \$872,749    | (\$407,923)   | -46.7%      |
|             |              |             |             |              |             |                   |              |               |             |
|             |              |             |             |              |             |                   |              |               |             |
| WASTEW      | ATER         |             |             |              |             |                   |              |               |             |
| Sales       |              | \$1,132,545 | \$1,004,059 | \$128,487    | 12.8%       | \$7,195,527       | \$6,431,757  | \$763,770     | 11.9%       |
| Operating   | Expenses     | \$1,003,839 | \$627,850   | \$375,989    | 59.9%       | \$4,985,042       | \$3,921,811  | \$1,063,230   | 27.1%       |
| Capital (Ur | nrestricted) | \$1,303,417 | \$309,731   | \$993,685    | 320.8%      | \$5,326,817       | \$1,256,865  | \$4,069,952   | 323.8%      |
|             |              |             |             |              |             |                   |              |               |             |
|             |              |             |             |              |             |                   |              |               |             |
| POWER       |              |             |             |              |             |                   |              |               |             |
| Sales       |              | \$7,000,833 | \$6,424,627 | \$576,206    | 9.0%        | \$37,572,760      | \$34,487,766 | \$3,084,994   | 8.9%        |
| Operating   | Expenses     | \$6,661,970 | \$6,077,463 | \$584,507    | 9.6%        | \$34,591,671      | \$32,422,643 | \$2,169,028   | 6.7%        |
| Capital (Ur | nrestricted) | \$877,576   | \$1,527,582 | (\$650,006)  | -42.6%      | \$5,866,696       | \$8,327,246  | (\$2,460,550) | -29.5%      |

# **RECOMMENDATION:**

Staff item only. No action required.

# **ATTACHMENTS:**

- Attachment A: City of Loveland Financial Statement-Raw Water
- Attachment B: City of Loveland Financial Statement-Water
- Attachment C: City of Loveland Financial Statement-Wastewater
- Attachment D: City of Loveland Financial Statement-Power

# **Attachment A**

#### City of Loveland Financial Statement-Raw Water For Period Ending 07/31/2018

|  | * | TOTAL BUDGET * |            | YTD       | OVER            |          |
|--|---|----------------|------------|-----------|-----------------|----------|
|  | - | FYE 12/31/2018 | YTD ACTUAL | BUDGET    | <under></under> | VARIANCE |
| 1 REVENUES & SOURCES                           | * | *              |            |           |                 |          |
| 2 High Use Surcharge                           | * | 74.667 *       | 10.606     | 43.554    | (32,948)        | -75.6%   |
| 3 Raw Water Development Fees/Cap Rec Surcharge | * | 514,952 *      | 214,240    | 300.391   | (86,151)        | -28.7%   |
| 4 Cash-In-Lieu of Water Rights                 | * | 527.084 *      | 476,748    | 307,468   | 169.280         | 55.1%    |
| 5 Native Raw Water Storage Fees                | * | 31.598 *       | 311.727    | 18,431    | 293.296         | 1591.3%  |
| 6 Loan Pavback from Water                      | * | 32.500 *       | 0          | 18,958    | (18,958)        | -100.0%  |
| 7 Raw Water 3% Transfer In                     | * | 491,220 *      | 263,141    | 251,358   | 11,783          | 4.7%     |
| 8 Interest on Investments                      | * | 351,950 *      | 201,598    | 205,303   | (3,705)         | -1.8%    |
| 9 TOTAL REVENUES & SOURCES                     | * | 2,023,971 *    | 1,478,060  | 1,145,463 | 332,597         | 29.0%    |
|  | * | *              |            |           |                 |          |
| 10 OPERATING EXPENSES                          | * | *              |            |           |                 |          |
|  | * | *              |            |           |                 |          |
| 11 Loan to Water                               | * | 0 *            | 0          | 0         | 0               | 0.0%     |
| 12 Windy Gap Payments                          | * | 7,100 *        | 7,044      | 7,100     | (56)            | -0.8%    |
| 13 TOTAL OPERATING EXPENSES                    | * | 7,100 *        | 7,044      | 7,100     | (56)            | -0.8%    |
|  | * | *              |            |           |                 |          |
| 14 NET OPERATING REVENUE/(LOSS) (excl depr)    | * | 2,016,871 *    | 1,471,016  | 1,138,363 | 332,653         | 29.2%    |
|  | * | *              |            |           |                 |          |
| 15 RAW WATER CAPITAL EXPENDITURES              | * | 5,564,900 *    | 1,028,484  | 3,302,300 | (2,273,816)     | -68.9%   |
|  | * | *              |            |           |                 |          |
| 16 ENDING CASH BALANCES                        | * | *              |            |           |                 |          |
|  | * | *              |            |           |                 |          |
| 17 Total Available Funds                       | * | *              | 18,100,571 |           |                 |          |
| 18 Reserve - Windy Gap Cash                    | * | *              | 0          |           |                 |          |
| 19 Reserve - 1% Transfer From Rates            | * | *              | 6,348,970  |           |                 |          |
| 20 Reserve - Native Raw Water Storage Interest | * | *              | 1,634,325  |           |                 |          |
| C C  | * | *              |            |           |                 |          |
| 21 TOTAL RAW WATER CASH                        | * | *              | 26,083,867 |           |                 |          |

NOTE: YTD ACTUAL DOES NOT INCLUDE ENCUMBRANCES TOTALING:

# **Attachment B**

City of Loveland Financial Statement-Water For Period Ending 07/31/2018

|  | *   | TOTAL BUDGET<br>FYE 12/31/2018 | YTD ACTUAL                            | YTD BUDGET  | OVER<br><under></under> | VARIANCE |
|--|-----|--------------------------------|---------------------------------------|-------------|-------------------------|----------|
| T ONRESTRICTED FONDS                       | *   | ·                              |                                       |             |                         |          |
| 2 REVENUES & SOURCES                       | *   | •                              | *                                     |             |                         |          |
| 3 Water Sales                              | *   | 16.373.998 *                   | 8.771.361                             | 8.378.648   | 392.713                 | 4.7%     |
| 4 Raw Water Transfer Out                   | *   | (491,220) *                    | (263.141)                             | (251.358)   | (11.783)                | 4.7%     |
| 5 Wholesale Sales                          | *   | 161.307 *                      | 96.614                                | 94.094      | 2.520                   | 2.7%     |
| 6 Meter Sales                              | *   | 94,722 *                       | 50,589                                | 55,258      | (4,670)                 | -8.5%    |
| 7 Interest on Investments                  | *   | 89,770 *                       | 18,994                                | 52,367      | (33,373)                | -63.7%   |
| 8 Other Revenue                            | *   | 1,408,745 *                    | 300,535                               | 490,392     | (189,857)               | -38.7%   |
| 9 Federal and State Grants                 | *   | 0 *                            | 75,804                                | 0           | 75,804                  | 0.0%     |
| 10 Internal Loan Monies Received           | *   | 750,000 *                      | 750,000                               | 750,000     | 0                       | 0.0%     |
| 11 External Loan Monies Received           | *   | 0 *                            | · 0                                   | 0           | 0                       | 0.0%     |
| 12 TOTAL REVENUES & SOURCES                | * * | 18,387,322 *                   | 9,800,755                             | 9,569,401   | 231,354                 | 2.4%     |
| 13 OPERATING EXPENSES                      | *   | -<br>8                         | r.                                    |             |                         |          |
|  | *   | ډ                              |                                       |             |                         |          |
| 14 Source of Supply                        | *   | 2,810,906 *                    | 1,133,488                             | 1,803,968   | (670,480)               | -37.2%   |
| 15 Treatment                               | *   | 3,636,785 *                    | 1,711,652                             | 2,120,778   | (409,126)               | -19.3%   |
| 16 Distribution Operation & Maintenance    | *   | 4,207,648 *                    | 1,811,781                             | 2,568,507   | (756,726)               | -29.5%   |
| 17 Administration                          | *   | 2,517,512 *                    | 362,383                               | 1,488,208   | (1,125,825)             | -75.6%   |
| 18 Customer Relations                      | *   | 421,932 *                      | 150,367                               | 264,940     | (114,573)               | -43.2%   |
| 19 PILT                                    | *   | 1,111,790 '                    | 595,575                               | 544,779     | 50,796                  | 9.3%     |
| 20 1% for Arts Transfer                    | *   | 73,314 *                       | 3,191                                 | 69,964      | (66,773)                | -95.4%   |
| 21 Services Rendered-Other Departments     | *   | 1,480,676 7                    | 865,841                               | 865,841     | 0                       | 0.0%     |
| 22 Internal Loan Debt Expense              | *   | 827,500 *                      | 795,300                               | 795,000     | 300                     | 0.0%     |
|  | *   | 1,015,150                      | 638,445                               | 592,172     | 46,273                  | 7.8%     |
| 24 TOTAL OPERATING EXPENSES                | *   | 10,103,213                     | 0,000,024                             | 11,114,157  | (3,040,133)             | -27.4%   |
| 26 NET OPERATING REVENUE/(LOSS)(excl depr) | *   | 284,109 *                      | 1,732,732                             | (1,544,756) | 3,277,488               | -212.2%  |
|  | *   | 2 204 406 1                    | 464.000                               | 0 774 000   | (0.040.440)             | 02.00/   |
| 27 CAPITAL EXPENDITURES                    | *   | 3,394,406                      | 464,826                               | 2,774,969   | (2,310,143)             | -83.2%   |
| 28 REVENUES LESS OPER EXP LESS CAPITAL     | *   | (8,712,729) *                  | (1,225,824)                           | (7,971,658) | 6,745,834               | -84.6%   |
|  | *   | •                              |                                       |             |                         |          |
| 30 ENDING CASH BALANCE (% OF OPER EXP)     | *   | *                              | 5,973,496                             |             |                         |          |
| 31 WATER DEBT FUNDS ENDING CASH BALANCE    | *   | *                              | 34,162                                |             |                         |          |
|  | *   | ,                              | 40.040                                |             |                         |          |
| 32 MINIMUM BALANCE (15% OF OPER EXP)       | *   | -<br>8                         | 42,616                                |             |                         |          |
| 33 OVER/(UNDER) MINIMUM BALANCE            | *   | ł                              | 5,930,880                             |             |                         |          |
|  | *   | و                              |                                       |             |                         |          |
| 34 **RESTRICTED FUNDS**                    | *   | ,                              | :<br>:                                |             |                         |          |
|  | *   |                                | e e e e e e e e e e e e e e e e e e e |             |                         |          |
| 35 REVENUES & SOURCES                      | *   |                                |                                       |             |                         |          |
| 36 SIE Collections                         | *   | 6 168 963 *                    | 980 250                               | 1 882 860   | (902.610)               | _17.9%   |
| 37 SIF Interest Income                     | *   | 51 660 *                       | 300,230                               | 30 135      | (302,010)               | 2.8%     |
| 38 SIF Federal and State Grants            | *   | 0 °,000                        | 75 804                                | 0,100       | 75 804                  | 0.0%     |
| 39 Internal Loan Monies Received           | *   | 0 *                            | ۲0,004<br>۲                           | 0           | 10,004                  | 0.0%     |
| 40 TOTAL SIF REVENUES & SOURCES            | *   | 6.220.623 *                    | 1.087.026                             | 1.912.995   | (825,969)               | -43.2%   |
|  | *   | -,,                            | -,,                                   | -,,         | (,,                     |          |
| 41 SIF Capital Expenditures                | *   | 7,527,489 *                    | 606,788                               | 4,564,856   | 3,958,068               | 100      |
| 42 1% for Arts Transfer                    | *   | 38,462 *                       | 4,265                                 | 19,562      | (15,297)                | -78.2%   |
| 43 Legal Agreements & Shared Costs         | *   | 276,440 *                      | 17,885                                | 176,179     | (158,294)               | -89.8%   |
| 44 TOTAL SIF CAPITAL EXPENDITURES          | *   | 7,842,391 *                    | 628,938                               | 4,760,597   | (4,131,659)             | -86.8%   |
| 45 SIF REVENUE LESS EXPENDITURES           | *   | (1,621,768)                    | 458,088                               | (2,847,602) | 3,305,690               | 100      |
|  | *   | •                              | ŕ                                     |             |                         |          |
| 46 SIF ENDING CASH BALANCE                 | *   | ł                              | 3,766,574                             |             |                         |          |
| 47 TOTAL ENDING CASH BALANCE               |     |                                | 9,740.070                             |             |                         |          |
| NOTE: YTD ACTUAL DOES NOT INCLUDE ENCU     | MBF | ANCES TOTALING:                | 5,870,800                             |             |                         |          |

# **Attachment C**

# City of Loveland-LIVE Financial Statement-Wastewater For Period Ending 07/31/2018

|   | TOTAL BUDGET         |            |              | OVER            |          |
|---|----------------------|------------|--------------|-----------------|----------|
|   | * FYE 12/31/2018 *   | YTD ACTUAL | YTD BUDGET   | <under></under> | VARIANCE |
| 1 **UNRESTRICTED FUNDS**                            | * *                  |            |              |                 |          |
|   | * *                  |            |              |                 |          |
| 2 REVENUES & SOURCES                                | * *                  |            |              |                 |          |
| 3 Sanitary Sewer Charges                            | * 12.620.160 *       | 7.195.527  | 7.177.391    | 18.136          | 0.3%     |
| 4 High Strength Surcharge                           | * 393.240 *          | 279.252    | 206,700      | 72,552          | 35.1%    |
| 5 Interest on Investments                           | * 88 800 *           | 89,029     | 51 800       | 37 229          | 71.9%    |
| 6 Other Revenue                                     | * 763.090 *          | 36,327     | 441 266      | (404 939)       | -91.8%   |
| 7 Bond Proceeds                                     | * 15 659 620 *       | 4 030 620  | 4 030 540    | (101,000)       | 0.0%     |
| 8 Federal Grants                                    | * 0 *                | 4,000,020  | 4,000,040    | 0               | 0.0%     |
| 0 State Grants                                      | * 0*                 | 0          | 0            | 0               | 0.0%     |
| 10 TOTAL REVENUES & SOURCES                         | * 29,524,910 *       | 11,630,754 | 11,907,697   | (276,943)       | -2.3%    |
|   | * *                  | , ,        |              |                 |          |
| 11 OPERATING EXPENSES                               | * *                  |            |              | 0               | 0.0%     |
| 10 Treatment  | * 4 210 725 *        | 2 246 106  | 2 570 911    | (224 705)       | 0.0%     |
| 12 Treatment  | * 4,310,725**        | 2,240,100  | 2,370,011    | (324,705)       | -12.0%   |
| 13 Collection System Maintenance                    | * 3,389,734 *        | 1,340,527  | 2,056,101    | (715,574)       | -34.8%   |
| 14 Administration                                   | 1,734,963            | 280,804    | 1,059,364    | (778,560)       | -73.5%   |
| 15 Customer Relations                               | * 50,855 *           | 20,771     | 31,271       | (10,500)        | -33.6%   |
| 16 PILT   | * 910,940 *          | 523,234    | 510,126      | 13,108          | 2.6%     |
| 17 1% for Arts Transfer                             | * 255,989 *          | 49,026     | 230,830      | (181,804)       | -78.8%   |
| 18 Services Rendered-Other Departments              | * 758,706 *          | 444,173    | 444,173      | 0               | 0.0%     |
| 19 Debt Service                                     | * 88,819 *           | 80,400     | 51,814       | 28,586          | 55.2%    |
| 20 TOTAL OPERATING EXPENSES                         | * 11,500,731 *       | 4,985,042  | 6,954,490    | (1,969,448)     | -28.3%   |
|   | * 19.00/ 170 *       | 6 645 712  | 4 052 207    | 1 602 506       | 24.2%    |
| 21 NET OPERATING REVENDE/(LOSS)(excidepi)           | * 10,024,179 *       | 0,040,713  | 4,953,207    | 1,092,500       | 34.2%    |
| 22 CAPITAL EXPENDITURES                             | * 24,916,928 *       | 5,326,817  | 22,194,300   | (16,867,483)    | -76.0%   |
|   | * *                  |            |              |                 |          |
| 23 REVENUES LESS OPER EXP LESS CAPITAL              | * (6,892,749) *<br>* | 1,318,896  | (17,241,093) | 18,559,989      | -107.6%  |
| 24 ENDING CASH BALANCE (91% OF OPER EXP)            | * *                  | 10 495 062 |              |                 |          |
| WASTEWATER DEBT FUNDS ENDING CASH                   |                      | 10,400,002 |              |                 |          |
| 25 BALANCE  | * *                  | 373        |              |                 |          |
|   | * *                  | 0.0        |              |                 |          |
| 26 MINIMUM BALANCE (15% OF OPER EXP)                | * *                  | 1,725,110  |              |                 |          |
|   | * *                  | 0 700 050  |              |                 |          |
| 27 OVER/(UNDER) MINIMOM BALANCE                     | * *                  | 8,769,952  |              |                 |          |
| 28 **RESTRICTED FUNDS**                             | * *                  |            |              |                 |          |
|   | * *                  |            |              |                 |          |
| 29 REVENUES & SOURCES                               | * *                  |            |              |                 |          |
| 30 SIF Collections                                  | * 2 386 151 *        | 780 680    | 1 215 774    | (435 094)       | -35.8%   |
| 31 SIF Interest Income                              | * 89.010 *           | 81 / 11    | 51 026       | 20 / 85         | 56.8%    |
| 22 SIE Bond Proceeds                                | * 8 601 380 *        | 2 /70 390  | 8 601 380    | (6 221 000)     | 71.6%    |
| 33 TOTAL SIF REVENUES & SOURCES                     | * 11,166,541 *       | 3,332,471  | 9,959,080    | (6,626,609)     | -66.5%   |
|   | * *                  | , ,        |              |                 |          |
| 34 SIF Capital Expenditures                         | * 17,573,793 *       | 3,987,781  | 14,645,763   | (10,657,982)    | -72.8%   |
| 35 1% for Arts Transfer                             | * 177,664 *          | 36,713     | 150,727      | (114,014)       | -75.6%   |
| 36 Debt Service                                     | * 49,406 *           | 49,562     | 28,819       | 20,743          | 72.0%    |
| 37 TOTAL SIF CAPITAL EXPENDITURES                   | * 17,800,863 *       | 4,074,057  | 14,825,309   | (10,751,252)    | -72.5%   |
|   | * (6 634 322) *      | 7 406 528  | (4 866 229)  | 12 272 757      | -252.2%  |
|   | * * *                | .,         | (1,000,220)  | ,,_,            | 202.270  |
| 39 SIF ENDING CASH BALANCE                          | * *                  | 6,467,592  |              |                 |          |
| 40 TOTAL ENDING CASH BALANCE                        |                      | 16 962 654 |              |                 |          |
| NOTE: YTD ACTUAL DOES NOT INCLUDE ENCUMB            | RANCES TOTALING      | 28,142,418 |              |                 |          |
|   |                      | .,,        |              |                 |          |
| Wastewater Treated at WWTP (in million gallons)     | * N/A *              | 1.307      | N/A          |                 |          |
| Wastewater Billed To Customers (in million gallons) | * 1.768 *            | 996        | 993          | 2               | 0.2%     |
| · 5 /   | ,                    |            |              |                 |          |

# **Attachment D**

#### City of Loveland **Financial Statement-Power**

For Period Ending 7/31/2018

|  | *        | TOTAL<br>BUDGET              | YTD ACTUAL                  | YTD<br>BUDGET              | OVER<br><under></under>        | VARIANCE |
|--|----------|------------------------------|-----------------------------|----------------------------|--------------------------------|----------|
| UNRESTRICTED FUNDS                               | *        | *                            |                             |                            |                                |          |
| 1 REVENUES & SOURCES:                            | *        | *                            |                             |                            |                                |          |
| 2 Electric revenues                              | *        | \$65,421,010 *               | \$37,572,760                | \$37,098,740               | \$474,020                      | 1.3%     |
| 3 Wheeling charges                               | *        | \$260,000 *                  | \$158,368                   | \$151,667                  | \$6,702                        | 4.4%     |
| 4 Interest on investments                        | *        | \$258,420 *                  | \$119,328                   | \$150,745                  | (\$31,417)                     | -20.8%   |
| 5 Aid-to-construction deposits                   | *        | \$1,530,000 *                | \$564,921                   | \$892,500                  | (\$327,579)                    | -36.7%   |
| 6 Customer deposit-services                      | *        | \$310,000 *                  | \$77,102                    | \$180,833                  | (\$103,732)                    | -57.4%   |
| 7 Late Payment Penalty Fees                      | *        | \$450,000 *                  | \$267,240                   | \$262,500                  | \$4,740                        | 1.8%     |
| 8 Connect Fees                                   | *        | \$170,000 *                  | \$99,079                    | \$99,167                   | (\$88)                         | -0.1%    |
| 9 Services rendered to other depts.              | *        | \$0 *                        | \$0                         | \$0                        | \$0                            | 0.0%     |
| 10 Other revenues                                | *        | \$306,230 *                  | \$365,022                   | \$178,634                  | \$186,388                      | 104.3%   |
| 11 Federal Grants                                | *        | \$365.000 *                  | \$291.047                   | \$212.917                  | \$78,130                       | 36.7%    |
| 12 State Grants                                  | *        | \$61,000 *                   | \$48.508                    | \$35,583                   | \$12,924                       | 36.3%    |
| 13 Year-end cash adjustments                     | *        | \$0 *                        | \$0                         | \$0                        | \$0                            | 0.0%     |
| 14 TOTAL REVENUES & SOURCES                      | *        | \$69,131,660 *               | \$39,563,374                | \$39,263,286               | \$300,089                      | 0.8%     |
|  | *        | *                            |                             |                            |                                |          |
| 15 OPERATING EXPENSES:                           | *        | *                            |                             |                            |                                |          |
| 16 Hydro oper. & maint.                          | *        | \$1,309,821 *                | \$26,774                    | \$755,666                  | (\$728,892)                    | -96.5%   |
| 17 Solar oper.& maint.                           |          | \$90,000                     | \$6,868                     | \$51,923                   | (\$45,055)                     | -86.8%   |
| 18 Purchased power                               | *        | \$44,079,146 *               | \$26,332,183                | \$25,642,531               | \$689,652                      | 2.7%     |
| 19 Distribution oper. & maint.                   | *        | \$5,601,230 *                | \$2,958,640                 | \$3,231,479                | (\$272,839)                    | -8.4%    |
| 21 Customer Relations                            | *        | \$1,528,241 *                | \$315,417                   | \$881,678                  | (\$566,261)                    | -64.2%   |
| 22 Administration                                | *        | \$3,732,454 *                | \$687,960                   | \$2,153,339                | (\$1,465,378)                  | -68.1%   |
| 23 Payment in-lieu-of taxes                      | *        | \$4,579,440 *                | \$2,602,265                 | \$2,610,281                | (\$8,016)                      | -0.3%    |
| 24 1% for Arts Transfer                          | *        | \$83,488 *                   | \$42,247                    | \$47,588                   | (\$5,342)                      | -11.2%   |
| 25 Services rendered-other depts.                | *        | \$2,767,799 *                | \$1,619,318                 | \$1,614,549                | \$4,769                        | 0.3%     |
| 26 TOTAL OPERATING EXPENSES (excl depn)          | *        | \$63,771,619 *               | \$34,591,671                | \$36,989,034               | (\$2,397,363)                  | -6.5%    |
|  | *        | *                            | <b>#4.074.700</b>           | <b>#0.074.050</b>          | <b>#0.007.454</b>              | <u>^</u> |
| 27 NET OPERATING REVENUE/(LOSS) (excl depn)      | *        | \$5,360,041 *                | \$4,971,703                 | \$2,274,252                | \$2,697,451                    | \$0      |
|  | *        | *                            |                             |                            |                                |          |
| 20 CAPITAL EXPENDITORES.                         | *        | ¢0 000 020 *                 | ¢4 676 194                  | ¢5 000 010                 | (\$1.044.000)                  | 21.00/   |
| 29 General Flant/Other Generation & Distribution | *        | \$9,009,030<br>\$1,530,000 * | \$4,070,104<br>\$1,020,770  | \$0,920,213<br>¢640.295    | (\$1,244,029)<br>\$290,204     | -21.0%   |
| 30 Ald-lo-construction                           | -<br>+   | \$1,530,000 *                | \$1,020,779                 | \$040,385                  | \$380,394                      | 59.4%    |
|  | *        | \$310,000 *                  | \$109,733                   | \$178,840<br>\$6 739 444   | (\$9,113)                      | -5.1%    |
| 32 TOTAL CAPITAL LAPENDITORES                    |          | \$11,045,050                 | \$5,000,050                 | <i>40,733,</i> 444         | (\$072,740)                    | -12.5/0  |
| 33 REVENUES LESS OPER EXP LESS CAPITAL           | *        | (\$6,289,797) *              | (\$894,993)                 | (\$4,465,192)              |                                |          |
| 34 ENDING CASH BALANCE (22% of Oper Exp)         | *        | *                            | \$14,046,138                |                            |                                |          |
| 35 MINIMUM BAL. (27% of OPER EXP)                | *        | *                            | \$17,218,337                |                            |                                |          |
| 36 OVER/(UNDER) MINIMUM BALANCE                  | *        | *                            | (\$3,172,199)               |                            |                                |          |
| i  | *        | *                            | · · ·                       |                            |                                |          |
| 37 **RESTRICTED FUNDS**                          | *        | *                            |                             |                            |                                |          |
|  | *        | *                            |                             | *                          | (* ( * * * * * * * *           |          |
| 38 PIF Collections                               | *        | \$3,115,400 *                | \$1,622,524                 | \$1,817,317                | (\$194,792)                    | -10.7%   |
| 39 PIF Interest Income                           | *        | \$12,350 *                   | \$49,570                    | \$7,204                    | \$42,365                       | 588.1%   |
| 40 Water Loan Payback                            | *        | \$795,000 *                  | \$795,300                   | \$795,000                  | \$300                          | 0.0%     |
| 41 Federal Grants                                |          | \$0                          | \$0                         | \$0                        | \$0                            | 0.0%     |
| 42 State Grants                                  |          | \$0                          | \$0                         | \$0                        | \$0                            | 0.0%     |
| 43 TOTAL REVENUES                                | *        | \$3,922,750 *                | \$2,467,394                 | \$2,619,521                | (\$152,127)                    | -5.8%    |
| 14 DIE Foodors                                   | *        | *<br>* 000 000 *             | \$884 060                   | ¢2 134 615                 | (\$1.240.655)                  | 58 5%    |
| 44 Fill Tecucis<br>45 DIE Substations & Solar    | *        | \$3,700,000                  | φ00 <del>4</del> ,900<br>ΦΦ | \$2,134,013<br>\$1,070,167 | (\$1,249,000)<br>(\$1,070,167) | 100.0%   |
|  | *        | \$5,550,000 *                | ⊕0<br>\$884 960             | \$3,079,107                | (\$1,079,107)                  | -100.0%  |
|  |          | \$0,000,000                  | <b>400</b> 4,000            | <i><b>40,210,702</b></i>   | (\$2,020,022)                  | -12.070  |
| 47 PIF REVENUES LESS EXPENDITURES                | *        | (\$1,627,250) *              | \$1,582,434                 | (\$594,261)                |                                |          |
| 48 ENDING PIF CASH BALANCE                       | *        | *                            | \$5,266,581                 |                            |                                |          |
|  | *        | *                            | ¢40.040.740                 |                            |                                |          |
| 49 IUTAL ENDING CASH BALANCE                     | *        | *                            | \$19,312,719                |                            |                                |          |
| NOTE: YTD ACTUAL does NOT include encumbr        | ances to | talling \$4,792,689          |                             |                            |                                |          |
| 50 Energy Purchased (in million kWh) from PRPA   | *        | 744 *                        | 435                         | 432                        | Д                              | 5.5%     |
| 51 Energy Sold to Customers (in million kWh)     | *        | 715 *                        | 421                         | 413                        | -<br>Я                         | 2.0%     |
|  |          |                              | · ·                         |                            | 0                              |          |

50 Energy Purchased (in million kWh) from PRPA 51 Energy Sold to Customers (in million kWh) \* 744 \* 435 432 \* 715 \* 421 413



# **ITEM TITLE:**

Raw Water Supply Firm Yield Analysis Report by Spronk Water Engineers - Larry Howard

## **DESCRIPTION:**

The Raw Water Supply Firm Yield Analysis Report provides the modeling results and related information forming the basis of the Raw Water Master Plan (RWMP). Spronk Water Engineers has been working on updating the modeling used for the 2012 RWMP including additions which have been made over the last few years. The resulting information will be presented at the LUC meeting.

## SUMMARY:

An outline of the results to be presented is included as Attachment A. Greg Sullivan and Katryn (Katie) Leone from Spronk Water Engineers will present the updated modeling results, which indicate the City's firm yield supplies, with Chimney Hollow Reservoir in place, are close to matching the City's projected annual raw water demand of 30,000 acre-feet.

## **RECOMMENDATION:**

Formal action not required as this information will be incorporated into the Raw Water Master Plan. Staff item only.

### **ATTACHMENTS:**

Attachment A: Water Supply Yield Update by Spronk Water Engineers

# **Attachment A**









# City Raw Water Planning Policy

- Policy
  - Requires that raw water planning should provide sufficient water supply to meet demands <u>without curtailment</u> during a 1-in-100 year drought.

### Investigation

 Determined the frequency of occurrence of the 2002 drought based on streamflow records and tree ring data back to 1569.

Draft







# Average Low Flow Recurrence Interval

- There is little difference between the 1-in-90 and 1-in-100 year flows.
- Difference is less than streamflow measurement error and analysis uncertainty.

| Average  | Row     | Composite* Ar | nnual Flow |  |  |  |  |
|--|---------|---------------|------------|--|--|--|--|
| Frequency  | (% avg) | (acre-feet)   | (cfs)      |  |  |  |  |
| 1 in 100 years                                   | 41%     | 74,000        | 102        |  |  |  |  |
| 1 in 90 years                                    | 42%     | 76,000        | 105        |  |  |  |  |
| * 60% Big Thompson River and 40% Colorado River. |         |               |            |  |  |  |  |

#### Conclusion

 The firm yield analysis based on a study period that includes 2002 is consistent with the City's water supply planning policy.

# Loveland Water Facilities

- Diversion Facilities
  - Loveland Pipeline (direct flow diversions)
    - Current Capacity 71.3 cfs; enlarged in model to 90 cfs to allow diversion of full demand
  - Hansen Feeder Canal Turnout to Green Ridge Glade Reservoir

Draft

#### Storage Facilities

- Green Ridge Glade Reservoir 6,785 acre-feet
- Kauffman Gravel Pit 1,300 acre-feet

#### Loveland Treatment Plants

- Water (WTP) 38 MGD
- Wastewater (WWTP) 10 to 12 MGD



# Simulated Loveland Water Sources

- Transmountain Water
  - Colorado Big Thompson (CBT) Project
    - 12,178 units (392 units added since 201
    - Since the last model runs, the City has acquired an additional 12 units of CBT bringing the total to 12,190 units
  - Windy Gap Project
    - 40 units; Windy Gap Firming Project participation 9,587 af

Draft

#### Other Sources

- Green Ridge Glade Reservoir junior storage water rights
- Free River
- Decant Water from Water Treatment Plant
- Exchanges
  - 02CW393 and 02CW394

Simulated Loveland Water Sources Summary of Ditch Shares/Inches Ditch 202A 392 Other Loveland Company Loveland Transfers Transfers Untransfered Ditch Transfers Total Total % Total Big Thompson Ditch & Mfg Co. 2.583 3.811 0.000 20.8 30.8% 0.0 6.4 Barnes Ditch 1306.750 24.500 0.0 0.000 1331.3 1944.2 68.5% Chubbuck Ditch 596.600 815.001 1411.6 1590.4 0.0 0.000 88.8% George Rist (Buckingham) Ditch 6.100 89.250 0.0 24.750 120.1 200.0 60.1% Louden Ditch 191.500 61.547 0.0 12.955 266.0 600.0 44.3% W-7412 & Rist & Goss 0.000 0.000 0.000 N/A N/A N/A 86CW50<sup>(1)</sup> South Side Ditch 57,500 23.000 0.0 28.750 109.3 265.0 41.2% Loveland Home Supply Ditch 0.000 0.000 30.000 0.0 2001.0 0.0% Gard Right <sup>(2)</sup>

further limited by monthly volumetric limits.
 27 The Loveland Gard Water Right equates to 1.0 cfs from the beginning of the irrigation season until noon on July 14th each year
 and 0.5 cfs from noon on July 14th through midnight on August 31st each year.
 Draft



# Yield Model Overview

#### Description

 Simulation of Loveland's municipal water supply and demand over an extended historical period.

Draft

- Study Period
  - January 1951 December 2015
  - Added Jan 2007 Dec 2015 to study period
- Time-step
  - Daily
  - Daily historical records
    - USGS
    - SEO
    - Bureau of Reclamation
    - Loveland Municipal Records





| Available   | Water Supply fo   | r Currer               | nt Lovelar           | nd Sources <sup>1</sup>     |
|---|---|------------------------|----------------------|-----------------------------|
| Divertabl   | e portion of Loveland   | share of t             | he historical        | yields (af/y)               |
|   | Source  | 1951 - 2015<br>Average | Dry Year (2002)      |                             |
|   | LPL (3.44 cfs)  | 2,490                  | 2,490                |                             |
|   | Early BTDM (6cfs)   | 2,180                  | 1,242                |                             |
|   | (2) Domestic (3 cfs)  | 679                    | 117                  |                             |
|   | (3,4) 202A Transfers  | 9,447                  | 2,711                |                             |
|   | (4) 392 Transfers   | 4,937                  | 1,428                |                             |
|   | Loveland Gard Right Transfer  | 156                    | 149                  |                             |
|   | CBT   | 9,077                  | 8,250                |                             |
|   | (5) Windy Gap   | 6,891                  | 0                    |                             |
|   | Total   | 35,858                 | 16,387               |                             |
| <ol> <li>Table does not includ</li> <li>Diverted April - Octob</li> <li>Includes Rist &amp; Goss</li> </ol> | e yield from Green Ridge Glade Re<br>er with irrigation priority.<br>Ditch transferred yield. | servoir, free river    | diversions, or excha | anges of reusable effluent. |

| Yield Model   | Results  |
|---|--|
| Firm Yield of Current Loveland  | Supply   |
| Procedure   |  |
| <ul> <li>Increase annual municipal demanents</li> <li>the demand at some time in the</li> </ul> | nd until the model is unable to meet study period. |
| Keep the augmentation and park  | s irrigation demand constant.                      |
| <ul> <li>Results</li> </ul>   |  |
| Without WGFP:   | Firm Yield = 24,870 af/y                           |
| ■ <u>With</u> WGFP:   | Firm Yield = 28,600 af/y                           |
| With WGFP & d/s Gravel Pit:   | Firm Yield = 30,450 af/y                           |
| "Base Run"*   | (29,860 af muni. + 590 af aug.)                    |
| *The "Base Run" is the run against which alternati  | ives are evaluated (e.g., future acquisitions)     |

|        | a and Dry Vaar                        | "Raco     | Dun"     | Violde   |                    |  |
|--------|---------------------------------------|-----------|----------|----------|--------------------|--|
| Averag |                                       | Dase      | Run      | TICIUS   |                    |  |
|        |                                       |           |          | Augmenta | ition and          |  |
|        |                                       | 1051 2015 | Dry Yoor | Potable  | Leases<br>Dry Voor |  |
|        | Source                                | Average   | (2002)   | Average  | (2002)             |  |
|        | Loveland Pipeline Rights <sup>1</sup> | 5,286     | 3,837    | 16       | 12                 |  |
|        | 202A Transfers                        | 7,682     | 2,338    | 23       | 7                  |  |
|        | Rist&Goss Transfer                    | 273       | 126      | 1        | 0                  |  |
|        | 392 Transfers                         | 1,216     | 495      | 4        | 1                  |  |
|        | Loveland Gard Right Transfer          | 50        | 99       | 0        | 0                  |  |
|        | Free River                            | 1,409     | 36       | 4        | 0                  |  |
|        | WWTP Effluent <sup>2</sup>            | 1,130     | 2,987    | 209      | 253                |  |
|        | CBT                                   | 9,244     | 8,678    | 28       | 26                 |  |
|        | GRG Release                           | 3,570     | 11,263   | 46       | 51                 |  |
|        | Windy Gap (Direct) <sup>3</sup>       | 0         | 0        | -        |                    |  |
|        | WTP Decant                            | -         | -        | 25       | 33                 |  |
|        | Downstream Gravel Pit Release         | -         |          | 234      | 206                |  |
|        | Total                                 | 29,860    | 29,860   | 590      | 590                |  |

















# Selected Factors that Affect Firm Yield

# What Can Affect the Firm Yield?

- Out of Loveland's Control
  - In priority yields of Loveland's individual water sources
  - Fluctuations in river flows (affects exchange potential)
  - Competing exchanges by others
  - Droughts more severe than during study period (e.g., from climate change)
- Within Loveland's Control
  - Additional participation in WGFP
  - Additional supplies (e.g., ditch shares or transmountain)

Draft

Additional storage capacity

















|  |                         | 1          | 1             |            | 1            |                         |             | i       |
|--|-------------------------|------------|---------------|------------|--------------|-------------------------|-------------|---------|
| - Viold Model  |                         |            | Total         | Yield      |              | Unit                    | Yield       |         |
|  |                         |            | of Additio    | nal Supply |              | (e.g., yield per share) |             |         |
| Desculto   |                         |            | Ave           |            | Unit Ave     |                         |             |         |
| Results  |                         | Added      | Historical    | Firm Yield | Historical   | Unit Firm               | Storage to  | Firming |
|  | Water Source            | Supply     | Yield (af/y)  | (af/y)     | Yield (af/y) | Yield (af/y)            | Firm 500 AF | Ratio   |
| Summary of   | (1) Additional Ditch Su | pply (shar | es or inches) |            |              |                         |             |         |
| Incremental Firm   | Louden                  | 41.962     | 500           | 90         | 11.91        | 2.14                    | 1,500       | 3.0     |
| Yield Analysis   | Big T Ditch & Mfg.      | 2.644      | 500           | 180        | 189.09       | 68.07                   | 1,210       | 2.4     |
|  | South Side              | 104.409    | 500           | 150        | 4.79         | 1.44                    | 1,440       | 2.9     |
|  | Barnes                  | 151.000    | 500           |            | 3.31         | 0.00                    |             |         |
|  | Chubbuck                | 172.337    | 500           |            | 2.90         | 0.00                    |             |         |
|  | George Rist             | 86.789     | 500           | 30         | 5.76         | 0.35                    | 1,700       | 3.4     |
|  | Farmers                 | 7.817      | 500           | 160        | 63.97        | 20.47                   | 1,370       | 2.7     |
|  | Handy                   | 55.202     | 500           | 110        | 9.06         | 1.99                    | 1,600       | 3.2     |
|  | Home Supply             | 50.310     | 500           | 330        | 9.94         | 6.56                    | 680         | 1.4     |
| Netes  | GLIC                    | 58.423     | 500           | 330        | 8.56         | 5.65                    | 350         | 0.7     |
| (1) Increase in Loveland's current firm                                  | Hillsborough            | 4.594      | 500           | 200        | 108.84       | 43.53                   | 1,260       | 2.5     |
| yield resulting from addition of 500                                     | Ryan Gulch Res          | 100%       | 320           | 240        | 320.00       | 240.00                  | 310         | 1.0     |
| af/y of average annual yield.<br>(2) Increase in Loveland's current firm | (1) Additional Transmo  | ountain Su | pply (units)  |            |              |                         |             |         |
| yield resulting from addition of   | CBT                     | 668.1      | 500           | 610        | 0.75         | 0.91                    |             |         |
| upstream storage.  | WG Unfirmed             | 6.98       | 500           | 0          | 71.63        | 0.00                    |             |         |
| increased storage capacity divided                                       | WGFP (9,587) (4)        | 5.67       | 500           | 230        | 88.18        | 40.56                   |             |         |
| by the firm yield.   | WGFP (12,000) (4)       | 5.67       | 500           | 480        | 88.18        | 84.66                   |             |         |
| (4) Based on Loveland participation in<br>the Windy Gap Firming Project  | (2) Additional Storage  | Capacity ( | af)           |            |              | Firming Ratio           | (3)         |         |
| (WGFP) at 9,587 and 12,000 af of   | Upstream                | 1,000      |               | 290        |              | 3.4                     | 1           |         |
| East Slope storage.  |                         |            |               |            |              |                         |             |         |
|  |                         |            | coft          |            |              |                         |             |         |
|  |                         |            |               |            |              |                         |             | :       |









# **ITEM TITLE:**

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Commission & Council Report

## SUMMARY:

Discuss events that the Loveland Utility Commission Board members attended, special topics and any City Council items related to the Water and Power Department from the past month.

City Council Report

## **RECOMMENDATION:**

Commission/Council report only.



### ITEM TITLE: Director's Report

# **GENERAL & PREVIOUS LUC MEETING FOLLOW UP ITEMS:**

# **EVENTS**:

Please note the following events that LUC members may wish to attend:

**Northern Water Tours:** Northern Water will conduct full-day tours of the Colorado-Big Thompson and Windy Gap projects again this summer. Northern Water is sponsoring two East Slope tours that highlight our conservation activities, water operations and proposed storage projects. The two West Slope tours travel through Rocky Mountain National Park to the collection facilities for the C-BT and Windy Gap projects. There is no charge for the tours and a box lunch is provided. All tours leave from and return to Northern Water's headquarters in Berthoud. If you would like to attend, please register online at www.northernwater.org. Click the Calendar link at top of the Home page. On the calendar, choose one of the tour dates listed below and follow theregistration instructions. If you are unable to register online, please call the registration line at 970-622-2220.

The dates and approximate times for the remaining 2018 tours are:

| East Slope (7:30 a.m. – 4:30 p.m.) |
|------------------------------------|
| Tuesday, Sept. 25, 2018            |

**RMSAWWA/RMWEA Joint Annual Conference:** The 2018 RMSAWWA/RMWEA Joint Annual Conference will be held in Denver, Colorado from September 16 - 19, 2018. Join your peers and colleagues in the water industry for 4 days of exhibits, technical presentations and networking opportunities. Dedicated volunteers from the Rocky Mountain Section of the American Water Works Association (RMSAWWA) and Rocky Mountain Water Environment Association (RMWEA) have worked countless hours to make this year's conference a tremendous success. This year's conference features more than 120 exhibitor booths, technical sessions jam-packed with the most up-to-date information and numerous opportunities to network with hundreds of representatives of the Rocky Mountain water industry. The theme of the 2018 RMWEA/RMSAWWA Joint Annual Conference Technical Program will be: What's Brewing in Rocky Mountain Water? Contact Courtney Whittet for registration information.

**Rawhide Tour:** You are cordially invited to tour Rawhide Energy Station during its once every-three-year maintenance shutdown. This event will take place on October 11, 10:30 – 3:00. Attendees will leave the Service Center at 10:30, have lunch at Rawhide, and then tour the plant. City council will also be attending. Transportation will be provided. Please RSVP to Kathy Gross, at <u>Kathy.Gross@cityofloveland.org</u> or 970-962-3543.

Water Literate Leaders of Northern Colorado: The Colorado Water Institute, in cooperation with Community Foundation of Northern Colorado has launched a non-partisan Water Literate Leaders of Northern Colorado program. Modeled after highly successful programs such as Leadership Northern Colorado, this program is for those who hold or aspire to political office, or other roles, including boards and commissions, which can impact regional water policy. Dates: September 13, October 11, November 8, December 13 of 2018, and January 10, February 14, March 14, April 11, May 9 of 2019, 8 am–1 pm including lunch at Community Foundation offices, 4745 Wheaton Drive, Fort Collins. Class fee of \$150, kept low thanks to generous



support from City of Greeley, City of Fort Collins, Town of Windsor, and City of Loveland. Maximum of 20 participants. For more information and to apply, visit <u>http://waterliterateleaders.colostate.edu/</u>

# **OPERATIONS:**

### Water Operations:

**Wastewater Hydraulic Model:** The City of Loveland maintains a hydraulic model that runs on the computer and simulates the routing of wastewater throughout the collection system and to the wastewater treatment plant. The model is a complex tool that helps the City better operate the system and also plan for future infrastructure and demands. Due to changes in the system the City recently interviewed professional engineering firms that regularly build and update similar models. Following interviews, the City selected the engineering consulting firm HDR to assist with the latest update. Throughout the remainder of 2018 and into the Spring of 2019 the City and HDR will update the wastewater model in advance of a wastewater master plan update planned for 2019.

Interchange Lift Station: The Interchange Lift Station (wastewater) project located south of the Promenade Shops is 99.9% complete. The contractor, Integrated Water Services (IWS) has a small punch list of items to complete prior to completion. Presently, in mid-July the first customer is being tied into the system.



Adjacent to the lift station will be a new 100-room hotel, Courtyard at Centerra, which will also drain to the lift station upon its opening in the fall of 2018.



**Raw Water Bypass:** Included in the Namaqua Hills Pump Station Improvement Project is the installation of a raw water bypass at the Water Treatment Plant (WTP). This work includes the installation of a raw water bypass pipe, valve, meter, and appurtenances to allow raw water to bypass the WTP and flow back into the Big Thompson River. This bypass project will allow the City to meet augmentation requirements. The City has contracted with Lillard and Clark to perform this work in the sleeve valve vault structure at the WTP. The work is almost complete minus a few electrical items. 30" Morning Drive Waterline Extension: The City continues to see increased water demands as evidenced in the WTP production records, longer pump run times, and fluctuating tank levels. The City's gravity pressure zone is fed from two water storage tanks. One of these water tanks, the 4 MG 29th St. water tank also serves as the suction source of water for the City's largest pressure zone (P1). Additionally, in the coming years it will also serve as the suction source of water for the P2 pressure zone. Given that a great deal of the City's water demand is met through this water tank and nearby pump station it is important that a consistent water supply network Therefore, a 30" diameter master be in place. planned waterline is to be extended from near the Morning Drive Pump Station to the 29th Street Tank. This waterline will provide redundancy as well as be utilized to meet high flow demand. The waterline along with numerous valves and fittings are encompassed in the Morning Drive 30" Waterline Extension Project. The City contracted with Connell Resources to install this water main. Mobilization and construction is scheduled to start on August 20, 2018.



**Modulating Valve Vault Rehabilitation Project:** The City of Loveland's water is conveyed from the WTP to the City through three different transmission waterlines. These waterlines enter a series of vaults west of the City where flow is controlled through a valve operated by WTP staff. This valve and others, within the

vault along with associated piping, is in need of rehabilitation to ensure years of reliability and also to address safety concerns. After a study in 2017, the City has contracted with Stantec Consulting to complete a final design in 2018. The final design replaces valves, some of which are over 70 years old, simplifies piping arrangements, makes electrical upgrades, replaces and an aging vault lid. Construction of the project will begin in early 2019 and is anticipated to cost approximately \$800,000.



**Digester Gas Sampling:** The wastewater treatment plant uses a process called "anaerobic digestion" to help with the cleanup of wastewater sludge. Anaerobic digestion happens due to a collection of biological processes in which microorganisms break down biodegradable material in the absence of oxygen. When the microorganisms break down the organic matter (sludge), it causes natural gases to release. The types of gases released are methane (CH4), carbon dioxide (CO2), and hydrogen sulfide (H2S). H2S gas is important to monitor because it is an extreme health concern that may cause death at certain

concentrations and it can also cause serious corrosion of equipment associated with the digestion process.

To help reduce the amount of H2S gas being released by the anaerobic digesters at the wastewater



treatment plant, the addition of a ferric chloride feeding system will be added during the current expansion project. The water quality lab has begun collecting H2S gas samples from the current anaerobic digesters 1 and 2. By doing so, the lab will have background data collected prior to the addition of the ferric chloride feeding system. Once the ferric chloride feeding system is online, the lab will then be able to help determine the proper dosing levels of ferric chloride to help reduce H2S gas that is released.

#### Power Operations:

#### Line Crews -

**Projects:** Over the past two months, the Line Crews have been doing multiple projects throughout Loveland. Several highlights include replacement of the primary underground residential primary cable in several neighborhoods, which include:

- Madison Avenue between 6th and 7th Street single-phase primary replacement working with Colorado Bore and GE Construction.
- 3rd Street between Lori and Blossom Drives single-phase primary replacement working with Colorado Bore.
- Cheyenne Avenue and E 16th Street single-phase primary replacement. Primary and transformers moved from backyard to front yards for improved crew access.
- Cheyenne Avenue between E. 16th Street and E. 18th Street. Backyard secondary main line and pedestal replacements. System improvement and upgrade due to tree growth over and around old secondary cables and pedestals. Crews worked with Colorado Bore on this project.

**Boise Avenue/Eisenhower:** Slow progress is being made on the underground primary system rebuild associated with the storm drain infrastructure being installed from Eisenhower Boulevard to Boise Avenue. This work has required continued support by the line crew assigned to this project, due to the complexity of the work for the storm drain installation.

**911 Circuit Rebuild:** Crews continue to move forward on the 911 canyon circuit rebuild. Construction from West Substation to the top of Ute Pass has pretty much been completed. Crews are still working to complete the conductor replacement over the west side of the pass. The last steel pole over Ute Pass was removed by helicopter in mid-June as crews installed 10 new poles, by helicopter, working in joint operations with Power Contracting.

#### Electric Metering -

**Downtown Meters:** After many months of waiting the Electric Metering Group has finally been able to install and energize a total of 173 electric meters at the new downtown Foundry commercial development. During this long building process the metering group has been very involved with all reviews that were specific to power and electric metering. Many revisions had to be made to ensure that everything being installed was consistant with the City of Lovelands Requirements for Electric Service Standards. The Foundry commercial project has been one of the largest meter deployments within a two square block radius in City history. With so many underground electricity infrastructure needs, it will be reflected upon as a big accomplishment.





**Lightning Strike/Rebuild:** With all of the thunderstorms in the earlier part of July, the Electric Metering Group was tasked with determining how to rebuild a primary metering installation that was hit with lightning within the Big Thompson Canyon west of Loveland. After being hit with 100,000+ volts of electricity, the metering equipment was no longer functional which results in not being able to accurately calculate the energy usage that the metering equipment was associated with. The metering group decided to rebuild the electric service using secondary metering equipment and to abandon the primary setup as it was dated and replacement parts would have been special order and require a lengthy lead-time.

# UTILITY APPLICATION SERVICES:

Job Cost Accounting Software: Innoprise will be onsite 8/21 to demo their revamped Work Management System.

Meter Data Management System (MDMS): The RFP was released on 7/16.We are excited to see the responses!

**Servers:** We are replacing two of our existing servers. ASWP2 and DBWP2. ASWP2 is our web service server which provides web based maps, and DBWP2 is primarily for our WIMS application. These are at end of life.

**Project & Request Tracking:** One of the Technology Roadmap recommendations was to establish a tracking system for our team's work. Since the beginning of 2017 we have configured Cityworks for this purpose. The big projects, tracked as work orders, are reported to, be approved and prioritized by our UAS team. There are currently 27 approved projects in our queue. 17 of which currently have the status of In Progress. The smaller, maintenance-type jobs are tracked as service requests. So far this year we have completed 96 requests within an average of 6.62 days. Theseare the numbers broken down by type:

Application Requests – 2.26 days Application Support – 11.59 days Data Requests – 7.94 days Hardware Support – 11.22 days Map Requests – 5.42 days Report Requests – 1.33 days

# **UTILITY ACCOUNTING:**

**Power Demand and Energy Up Again** – We saw a significant increase in peak demand and an increase in power usage in June compared to a year ago, and year to date, that is the story as well. Loveland's share of PRPA's peak was 152,452 kW, up 5.1% from June of last year, and up an impressive 10.2% from the average of the last 5 years peaks in June. The 152,452 kW slightly eclipsed the previous all-time peak demand, which was set in July of 2016 at 150,441 kW. Purchased energy was up 3.0% vs. June of 2017. Overall, in comparing the year-to-date total of the January-June monthly peak demands to the same period in 2017, this year is up 5.6%, and purchased energy is up 4.2% year-to-date

**Purchased Power Expense Ahead vs. Budget** – As was mentioned in the update above, a new all-time-high monthly electric peak occurred in June, and that was on the heels of May peak demand being more than 20% higher than the average peaks of the past 5 Mays. These two monthly peaks have contributed mightily to the 5.6% increase in the year-to-date billed peak total compared to the same period of last year. The 5.6% increase has led to purchased power expense being over budget by \$557,000. We have received word from PRPA that a new all-time-high peak demand was established in July, so this budget overrun will likely increase, but will hopefully be offset by higher power sales.

**Water Sales Update** – With one month of summer usage now accounted for, the average water usage per customer has seen a modest uptick from recent years. This year's YTD average through June is 7,906 gallons per customer. The 7,906 gallons is 4.1% higher than the June YTD average usage of the past five years. With this good start, water sales are ahead of budget by \$146,000 through June.

### **CUSTOMER RELATIONS:**

**Slow the Flow**: Slow the Flow, LWP's irrigation inspection program kicked off last month. Appointments are free to residents and HOAs with in ground sprinkler systems and available on a first come first serve basis. Additional information and appointments can be found by visiting www.cityofloveland.org/departments/water-and-power/residential/conserve/sprinkler-inspections

**Fall Garden In A Box:** LWP is offering a small number of fall gardens, in addition to our summer offering. Gardens are on sale now and available on a first come first serve basis. Additional information and purchasing of gardens can be found at www.resourcecentral.org/gardens/shop/.

**Broadband Education and Outreach**: Both internal and external broadband communications are underway. Staff has been busy answering questions from the community, and identifying and executing opportunities for engagement. Eighteen events/speaking engagements have been completed and several more already scheduled. We continue to add to the community engagement platform where visitors can find information, leave comments, ask questions and participate in speed tests. This month we also completed two Let's Talk Tuesday Facebook Q&A with one being co-hosted by Loveland Water and Power and Facebook group I Love Loveland.

Public Outreach for Projects: Staff is planning the following public outreach projects:

- Continuing to populate our webpage, social media sites and media releases for the upcoming outages in the canyon
- Handling customer calls and concerns
- Coordinating with Public Works to design a campaign for the Boyd Sewer Project and the subsequent road closure of Boise Avenue which will include a Facebook live visit with Carlos Medina, Project Manager, to further explain the project to the public.



**Development Review Team Marketing and Customer Experience:** Staff is working on presentations for both the marketing and customer experience teams for the scrub meeting at the DRT with management staff on July 25.

Selling Energy Efficiency for Maximum Impact Series: Staff has been attending the Selling Energy Efficiency for Maximum Impact Series hosted by Franklin Energy and Platte River Power Authority. This training helps facility managers, contractors, manufacturers and utility representatives understand what factors play a role in the decision-making process and how to influence key stakeholders to learn about the approaches to marketing and "selling" efficient products and equipment.

**Home Supply Celebration**: LWP will be hosting a celebration luncheon for City Council, LUC, staff and Home Supply Representatives at the Loveland water treatment plant on July 27, 2018, at 11 a.m. The lunch will be to celebrate the renewal of our partnership with the Home Supply Ditch Company.

**Efficiency Works Business LED Lighting Incentives:** The Efficiency Works Business Program offers incentives to install Light Emitting Diode (LED) technology to replace older, inefficient lighting systems or to upgrade lighting systems in new construction. After assessing current market conditions, Platte River Power Authority and partnering cities will be working to update our lighting rebates. We will also offer a 25% bonus rebate on new lighting fixtures upgraded to LED, when replacing existing fixtures.

# Facebook Insights (July 2018):

- Reach (unique users) 11,611 people
- Engagement (unique users) 1,034 people
- Impressions (total count) 35,994 people

# Media:

- The Reporter Herald July, 18, 2018: <u>Loveland City Council approves Home Supply dam</u>
   <u>agreement</u>
- The Reporter Herald July 20, 2018: Loveland cuts spending in face of revenue shortfall
- The Denver Post July 20, 2018: Loveland cuts spending in face of revenue shortfall
- The Reporter Herald July 20, 2018: <u>Impact statement released on Northern Colorado</u> reservoir project
- The Reporter Herald July 26, 2018: <u>Broken water main to close lane on 29th Street until next</u> week
- The Reporter Herald July 27, 2018: <u>Water managers contemplate future of Loveland's water</u> <u>supply</u>
- The Coloradoan July 30, 2018: Fort Collins staff crafting goal for 100% renewable electricity
   <u>by 2030</u>
- The Reporter Herald July 30, 2018: Loveland: 29th Street water leak likely fixed by Friday
- The Reporter Herald August 14, 2018: <u>Summer utility bills surprise some Loveland</u> <u>customers, despite efforts to conserve</u>